#### ODISHA POWER GENERATION CORPORATION LTD.

(A Joint Venture of Govt. of Odisha & AES Corp. USA)

Ib Thermal Power Station

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Letter No. ITPS/2602/WE May 20, 2021

The Additional Director (S)
Ministry of Environment Forests & Climate Change

Eastern Regional Office A/3, Chandrasekharpur Bhubaneswar – 751023

Sub.: Half yearly Environmental Status Report of Odisha Power Generation Corporation (2X210 MW ITPS), Banharpali, Dist. Jharsuguda for the period from October 2020- March 2021.

Ref.: i. ITPS Environmental Clearance No.14/13/83-EM-2, dated 27.09.1984 ii. MoEF & CC Regional Office File No.106-12, dated 11.05.2020

Dear Sir,

This has reference to the above subject and cited references.

Kindly find enclosed the half yearly Environmental Status report of Odisha Power Generation Corporation (2X210 MW ITPS) for the period from October 2020- March 2021.

We have also uploaded the half yearly compliance status for the mentioned period in OPGC website-www.opgc.co.in. for your ready reference and kind perusal.

Thanking you

Sincerely yours,

Manas Ranjan Rout

Director (Operations) & Occupier

Enclosures as above

CC: Member Secretary, State Pollution Control Board, Odisha, Bhubaneswar - 751 012

Corporate Office: Zone-A, 7th Floor, Fortune Tower Chandrasekharpur, Bhubaneswar - 751 023, Odisha Ph.: 0674-2303765-66, Fax: 0674-2303755

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### ODISHA POWER GENERATION CORPORATION LTD

IB THERMAL POWER STATION (2×210MW)

### COMPLIANCE STATUS OF THE ENVIRONMENTAL CONDITIONS

Environment Clearance No. 14/13/83-EM-2, dated 27.09.1984
Period-October 2020- March 2021

SI. No.	Environmental Clearance Conditions	Compliance Status
1.	AIR POLLUTION	
l.	A common stack height not less than 200 meters should be provided for two units of 210 MW. Similarly, for other two units a common chimney of 200 meters height should be provided.	A bi flue common stack of height 220 meters has been provided for U#1&2 of 210 MW each. Unit#3&Unit#4 of capacity 660 MW have been provided with twin flue common stack of height 275 meters each.
II.	ESP of having operational efficiency of not less than 99.7% should be provided and extra fields made part of the design. The efficiency of ESPs should be monitored and recorded. Adequate training should be given to the persons engaged in the operations and maintenance of ESPs.	ESP of operational efficiency 99.82% (designed value) has been provided for both of the units ESP internals both for unit #1 & unit #2 is being repaire during annual overhauling every year. Routine maintenance practice has been followed for ensuring healthiness of ESP retrofitting job for both the units had been taken up to achieve the particulate emission norm of 100 mg/Nm³. The maximum, minimum & average PM value for the period from October 2020 to March 2021 is enclosed for kind reference. However, recently Central Pollution Contra Board has stipulated to meet 100mg/Nm³ norm by 30 September 2021 vide Letter No-B-33014/07/2017-18/IPI 11/TPP/15921, dated 11.12.2017, the copy of the letter has been enclosed for kind reference (Enclosed as Annexur VI).
111.	Emission and ambient air quality monitoring should be done after the commissioning of the units and data recorded and should not exceed the standards set by the Central and State Pollution Control Boards.	parameters PM, SO <sub>2</sub> , & NO <sub>x</sub> for trend monitoring and taki



		n addition to the above, six online ambient air quality monitoring station has been installed out of which four are inside plant & other two are in residential area to monitor PM <sub>2.5</sub> , PM <sub>10</sub> , SO <sub>2</sub> , & NOx. Real time data transmission to the OSPCB & CPCB servers from the ambient air quality monitoring station has been established.  Besides emission, ambient air, noise & waste water quality are being monitored by NABL accredited third party Lab. All the results are furnished in form of maximum, minimum & average values.
		Monitoring reports are being sent to SPCB & CPCB every month. Half yearly reports are being sent regularly to MoEF & CC, Govt. of India, Eastern Regional Office. Maximum Minimum and Average Emission data for the period October 2020 to March 2021 is enclosed as Annexure-IV.
IV.	Adequate space for FGD plant should be part of the design so that they could be installed if required at a later stage.	Adequate space provision has been kept for installation of FGD in later stage as per requirement.
V.	Dust suppression / control equipment should be installed in wagon tippling area, transfer points, crushers etc.	As a work zone emission improvement step, OPGC has installed dry fog system with a cost involvement of 2. crores in place of existing sprinkling and dust extraction systems in order to bring higher level of fugitive dust control. The effectiveness of the dry fog system has been found very satisfactory.
2.	WATER POLLUTION	
i.	Closed cooling system for condensers should be provided instead of once-through cooling	The process has been designed and operated with the closed cooling system.
ii.	Liquid effluents emanating from the different plants such as DM plant, Boiler blow down, Ash pond/dyke sewage etc. should be properly treated as per the standards stipulated by the State Pollution Control Board.	28.06.2008. This is in compliance to the details of rout



 Boiler and turbine effluents are being reuse as ash handling make up after necessary treatment. DM plant regeneration effluent is being reuse as cooling system make up. CT drift overflow water is recycled back in cooling tower basin. Gravity sand filter backwash water of WTP is recycled back in clarifier. In abnormal or emergency situation if any liquid effluent discharge situation arises, the industry will ensure the effluents are treated properly (neutralization, settling, equalization, natural cooling and oil removal) and prescribed standards is met before discharged. Hot water coming from the condenser is being cooled Hot water coming from the condenser should through cooling tower & reused for condenser cooling ir be properly cooled so as to ensure to keep the close loop. Cooling water blow down is being reused a temperature of the receiving surface water as make up water in ash slurry discharge system. There ha per the standard stipulated by the state Board. been no hot water discharge coming from the condensers. SOLID WASTE MANAGEMENT Fly Ash & bottom ash is being collected in Ash Ponds. Th Fly ash and bottom ash should be collected in suspended particles of the supernatant water from as i. the ash dykes/ponds. The supernatants water pond are settled in Primary & Secondary settling tanks. Th should not contain suspended matters more supernatant is also additionally treated with Alum than 100ppm. Dry disposal of fly ash should also polyelectrolyte for more effective settling. The settle be planned including the disposal in abandoned water is being re-cycled 100% for reuse as make up water mines after mixing with the OB. in wet ash handling system at plant site. Dry disposal of fly ash is being performed through dry as handling system with silo provisions specifically for as utilization in brick, cement, asbestos, land reclamatio road etc. In the period from October 2020 to March 202 95.03% of ash has been utilized. In order to meet 100% a utilization, OPGC needs to have nearest mine void. T requirement was indicated before MCL but no su abandoned mine allotted to OPGC so far On continuous pursuance from OPGC and with the suppo of MoEF& CC, Regional Office, Mahanadi Coal Field (Mt had given clearance in the month of May 2007 for ba filling of OPGC ash in Lilari OCM void from July 2009. Bas on that permission, OPGC had taken immediate step for I and feasibility study engaging CIMFR, Dhanbad. But in 1 month of February 2008, the permission was withdra unilaterally by MCL on the ground that the anticipated of Lilari Mine is extended for ten more years. Since th



		other mine void near OPGC site. In a high-level meeting with MCL on 9th February 2011, MCL has agreed to give in orinciple clearance to OPGC for back filling in Belpahar DCM. This has not happened so far. In further attempts DPGCL has also awarded a consultancy order to Centre For Fly Ash Research & Management ("C-FARM") headed by Dr. Wimal Kumar (Former Mission Director & Head, Fly-Ash Unit, Department of Science and Technology, Government of India) for scientific and technical advice for obtaining "Consent for mine void filling with fly ash". C-FARM is continuously deliberating with MCL, as well as with Central Mine Planning and Design Institute, on behalf of OPGCL for allotment of mine void for stowing with ash.  OPGC further seeks support of MoEF & CC for allotment of mine voids from MCL.
ii.	Green belt should be raised on the ash disposal areas filled by fly ash to check the dispersion by fly ash into the air. Additional land (Pvt. Land) should be acquired for compensatory afforestation.	Dry disposal area (Ash Mounds) is soil capped & grass turffed completely to avoid dispersion of fly ash in to air. The dry ash surface in operational pond is maintained were or water pounded to prevent air borne of ash. Tree plantation on the slope of the dyke has been restricted by State Pollution Control Board due to the risk involved to the dyke in form of tree root channeling effect. Thereafter the trees planted earlier on the dykes were removed for maintaining the safety of the ash dykes.  Compensatory afforestation has been done by OPGC over
		260 Ha of non-forest land in Deogarh, Odisha, throug forest department, Govt. of Odisha.
iii.	Trees plantation work should be taken up all around the Thermal Power Plant. The species to be planted may be decided in consultation with the Forest Department.	Adequate number of trees of different species has bee planted all around ITPS. Species are selected consultir Forest Department. More than 33% i.e. 34.6% of the planarea is now covered with green belt and high-density tree. This has been confirmed in report of district plantatic monitoring committee, constituting of Ex Vice Chancellor Honorary WL Warden, ACF, Jharsuguda Forest division, A Horticulture Jharsuguda, Asst Env Engineer Jharsuguda Chief coordinator Eco-Club Jharsuguda. Survey report District Plantation Committee conform to 34.6% Greenbeis enclosed for reference. Plantation activity is also bei taken up every year. Detail plantation status is enclosed-Annexure-V.
iv.	Effort should be made to utilize fly ash in bricks blocks, building materials etc.	g 1 haids plants (capacity-150



		building materials.  Newspaper publications have been made and pamphlets have been distributed in nearby villages for utilization of ash in low lying areas and in agriculture.
V.	A comprehensive re-settlement package of rehabilitation of dispersed families should be made including providing of job to at least one person per family, apart from giving cultivable land for land to those who were possessing the same.	This was already complied earlier as per our status report no ITPS/241/WE/21.01.2001 submitted in MoEF & CC regional office.
vi.	A master plan should be prepared taking into account the requirement of power plant, township, fuel requirement, human settlements, etc. in consultation with District	It was compiled at the time of the project construction & commissioning stage during the period from the year 1989 to 1995.
vii.	authorities.  Timber required for the project should be procured through the Forest Corporation and not by private contractor/dealers and the former should not abrogate this responsibility by contracting the supply out and adding its handling charges. If the corporation is not equipped to handle this themselves the project authorities should negotiate the best terms, price and environment-wise with contractors by obtaining bids.	
4	ADDITIONAL CONDITION FOR MEGA PROJECTS	
i.	Continuous monitoring of stack emissions as well as ambient air quality (as per notified standards) shall be carried out and continuous records maintained. Based on the monitored data, necessary corrective measures as may be required from time to time shall be taken to ensure that the levels are within permissible limits. The results of monitoring shall also be submitted to the respective Regional Office of MoEF regularly. Besides, the results of monitoring shall also be submitted to the respective Regional Office of MoEF regularly.	measurement of PM, SO2 & NOx. Similarly, OPGC has installed 6 Nos of Continuous Ambient Air Quali Monitoring System in both industrial & residential location for online measurement of PM10, PM2.5, SO2 & NOx. The data is sent to SPCB/CPCB server on real-time basis.  Monitoring result is submitted to MoEF &CC regional official along with the half yearly EC status report in form
	monitoring will also be put on the website of the company in the public domain.	uploaded in OPGC website on regular basis.
ii	the standard reports as Well 2	The six monthly as well as monthly monitoring reports various parameters is being put on OPGC website a regularly updated. The data is also being submitted OSPCB & MoEF& CC regional office.



	UTPCCs and regional office of MoEF.	
iii.	The difficient an quarty data as the level in public	data are displayed at the Flant Bate & d. balf yearly status

Manas Ranjan Rout
Director (Operations) & Occupier OPGC Ltd.

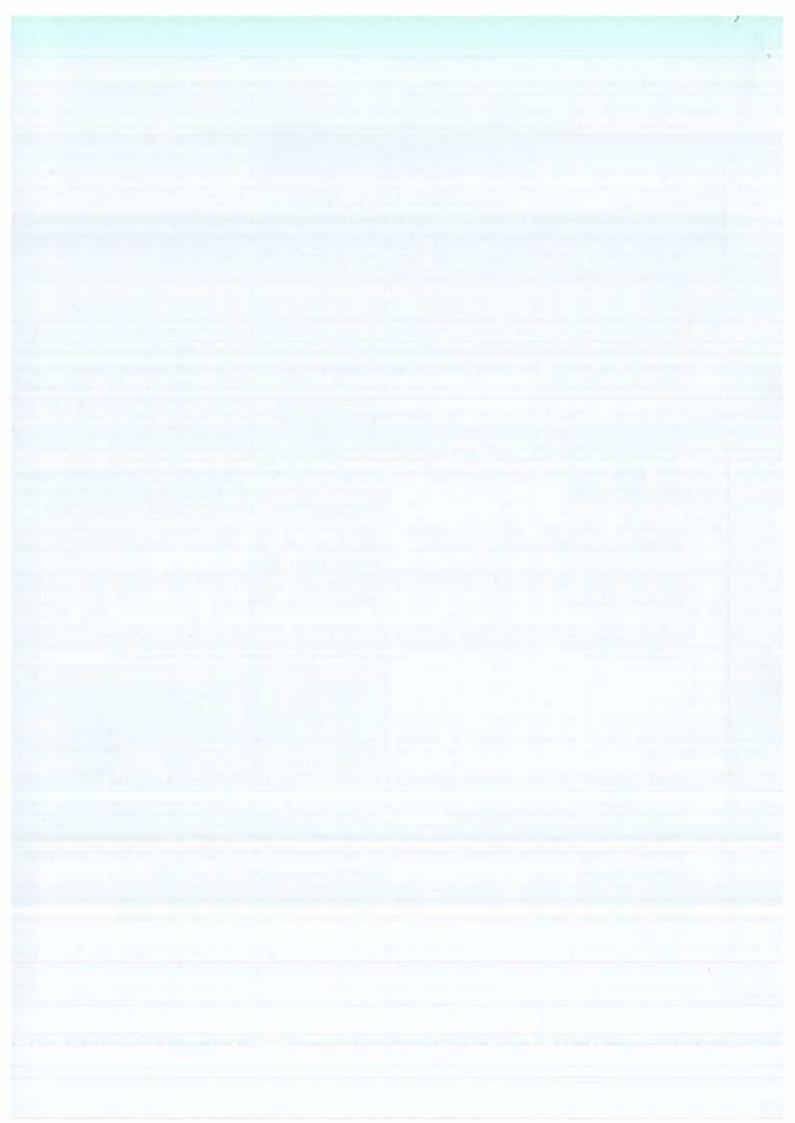


#### **ODISHA POWER GENERATION CORPORATION LTD**

IB THERMAL POWER STATION (2×210MW) COMPLIANCE STATUS OF CREP GUIDELINES

Period-October 2020- March 2021

SI.	CREP Guidelines	Compliance Status/Steps initiated
No.		
1.	Implementation of Environmental standards (emission & effluent) in noncompliant power plants.	Not applicable being compliant plant.
2.	For existing thermal power plants, a feasibility study shall be carried out by CEA to examine possibility to reduce the particulate matter emissions to 100mg/Nm <sup>3</sup> .	No such feasibility study report or guideline so far received from CEA. However, as per stipulation by State Pollution Control Board, Odisha, ESP retrofitting job was taken up to achieve revised particulate emission norm, 100 mg/Nm <sup>3</sup> for both the units. Both the unit's ESPs retrofitting job has been completed.
3.	New/expansion power projects to be accorded environmental clearance on or after 1.4.2003 shall meet the limit of 100 mg/Nm³ for particulate matter.	As per point no. 2, although being an old unit the retrofitting job had been taken up.  However, CPCB has asked to achieve the particulate matter limit 100 mg/Nm³ by 30th September 2021 vide its letter No. B-33014/07/2017-18/IPC-11/TPP/15921, dated 11.12.2017
4.	Development of SO <sub>2</sub> and NOx emission standards for coal-based plants by Dec.2003	MoEF & CC vide their notification dt. 7 <sup>th</sup> December 2015 has issued SO <sub>2</sub> and NOx emission standards for coal based thermal power plants.
	New /expansion power projects shall meet the limit w.e.f. 1.1.2015	Not Applicable as 2X210 MW ITPS of OPGC is an old plant commissioned in 1994.
	Existing power plants shall meet the limit w.e.f.01.01.2006	As per MoEF & CC notification dt. 7 <sup>th</sup> December 2015, the compliance requirement is w.e.f. 07.12.2017. However, CPCB vide its letter No. B-33014/07/2017-18/IPC-11/TPP/15921, dated 11.12.2017, has asked OPGC to meet the norm of 100 mg/Nm3 by 30 <sup>th</sup> September 2021 (Letter enclosed for reference) and as per recent MoEF & CC notification dated 01.04.2021, MoEF & CC has granted time limit till 31.12.2025 for retiring units.
5.	Install /activate opacity meters/continuous monitoring systems in all the units by December 31,2004 with proper calibration system.	Continuous emission monitoring system has been installed since June 2005. Calibration is done by comparing offline test results tested through calibrated Stack Monitoring kit.
6.	Development of guidelines/standards for mercury and other toxic heavy metal emissions by December 2003	The standard /guideline for mercury emission as per MoEF & CC notification dt. 7th December 2015 don't cover power generation capacity less than 500 MW.
7.	Review of stack height requirement and guidelines for power plants based on micro meteorological data by June 2003.	Compliance by other agency/authority. However, the stack height requirement i.e. 220 meter is fulfilled.
8.	Implementation of use of beneficiated coal as	The matter has been taken to coal supplier, Mahanadi Coal



		Field Ltd. For supply of washed coal.
	Power plants will indicate their requirement of abandoned coal mines for ash disposal and Coal India/MOC shall provide the list of abandoned mines by June 2003 to CEA.	The requirement was indicated before MCL but no such abandoned mine allotted to OPGC so far.  On continuous pursuance from OPGC and with the suppoof MoEF& CC, Regional Office, Mahanadi Coal Field (MC had given clearance in the month of May 2007 for bar filling of OPGC ash in Lilari OCM void from July 2009. Base on that permission, OPGC had taken immediate step for E and feasibility study engaging CIMFR, Dhanbad. But in the month of February 2008, the permission was withdraw unilaterally by MCL on the ground that the anticipated life Lilari Mine is extended for ten more years. Since then, OPG is perusing time and again to MCL to provide any other min void near OPGC site. In a high-level meeting with MCL on 9 February 2011, MCL has agreed to give in principle clearant to OPGC for back filling in Belpahar OCM. This has no happened so far. In further attempts OPGCL has all awarded a consultancy order to Centre For Fly Ash Resear & Management ("C-FARM") headed by Dr. Vimal Kurr (Former Mission Director & Head, Fly-Ash Unit, Department of Science and Technology, Government of India) scientific and technical advice for obtaining "Consent mine void filling with fly ash". C-FARM is continuous deliberating with MCL, as well as with Central Mine Planniand Design Institute, on behalf of OPGCL for allotment mine voids from MCL.  However, Odisha Power Generation Corporation Limited the valuated the feasibility of ash backfilling in undergroum ine void of Hindegir Rampur Colliery (In the list of mine commended by the task force constituting of member from CEA, MoEF & CC, Ministry of Mines, CIL, CIM CMPDL, CPCB & NTPC) after site visit and data collect from MCL authorities. It has been found that the mention Rampur Colliery mine void is at a distance of about 20 from ITPS and can accommodate around 150 Lakh MT of
10.	Power plant will provide dry ash to the users outside the premises on uninterrupted access to the users within 06 months.	which can cater 100% ash utilization for a period of 5 year Dry fly ash is being provided to the interested us Availability of adequate quantity of dry ash has been ensured to meet the users demand. OPGC has made 1 MT/day dry ash collection facility which is about 35% of total ash generation quantity.
11.	Power plant should provide dry fly ash free of cost to the users.	



12.	State P.W.Ds/ Construction and development agency shall also adhere to the specification/schedules of C.P.W.D. for ash/ ash based products utilization.	
13.	(i) New plant to be accorded Environmental clearance on or after 01.04.2003 shall adopt dry fly ash extraction or dry disposal system or medium(35 to 40%) ash concentration slurry disposal system or lean phase with 100% ash water recirculation system depending upon site specific environmental situation.	The requirement is incorporated in the design for its expansion project (unit 3 & 4). 100% dry fly ash extraction system and high concentration slurry disposal system with 100% ash water recirculation is envisaged.  Complied. 35% dry ash collection facility has been provided
	(ii) Existing plant shall adopt any of the systems mentioned in 13(i) by December 2004.	100% ash water is being recirculated for reuse in asl handling.
14.	Fly ash mission shall prepare guide lines/manuals for fly ash utilization by March 2004.	Compliance by other agency/authority.
15.	New plant shall promote adoption of clean coal and clean power generation technologies.	Condition has been considered for Unit#3 & Unit#4

A 200.05.21

Manas Ranjan Mohapatra
Director (Operations) & Occupier



#### Annexure-III

#### ODISHA POWER GENERATION CORPORATION LTD IB THERMAL POWER STATION (2×210MW)

October'2020-March'2021

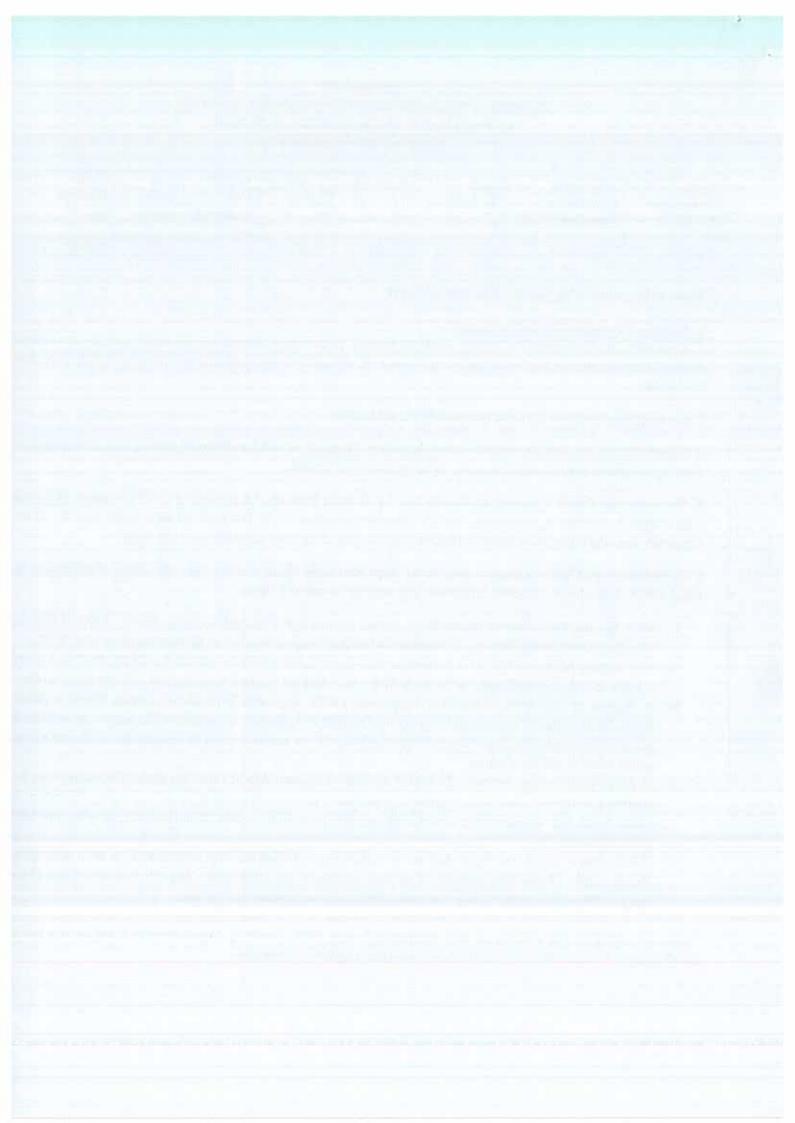
Ash generation in MT	Ash Bricks (Own Brick Plant & Outside)	Land Reclamation	Asbestos	Cenosp here	NH/SH Road constructi on	Ash Dyke raising	Total Utilizati on
556285	5607	23255	2250	42	0	497487	528641

#### Reasons for not meeting the Ash Utilization Target

#### D. Reasons for variation from the target -

- 1. Since the plant is situated in a remote location (pit head power plant located in rural area) there is very limited scope of ash utilization in brick manufacturing. More ever utilization in this particular area cannot exceed more than 2% to 3%.
- 2. Big stone quarry or low lands are not available in the locality.
- 3. Export of ash is not feasible since the site is located at a distance of 500 Km from the nearest port. Transportation from site to nearest port through rail or any other means is not feasible.
- 4. No scope available in major ash utilization area i.e. Cement Plant use for production of PPC cement. Only one cement plant is available in the vicinity i.e. M/s Ultratech Cement Ltd. M/s Ultratech off takes entire quantity of asl for cement manufacturing from its sister concern plant i.e. from M/s Aditya Aluminium (Lapanga).
- 6. Considering OPGC plant's location (Pit Head), mine void back filling of ash is the only means of utilization by which OPGC can achieve 100% ash utilization. The steps so far are as follows.
  - MCL has also been directed repeatedly by OPGC Chairman & Principal Secretary, Energy, Govt of Odisha managing Director and Director (Operation) but no positive response has so far been received from MCL.
  - ii. In a meeting held on 24.01.2011 with Principal secretary Energy, Govt. of Odisha, CMD, MCL has give consent to give principal approval for back filling BOCM mind void but the same has not been done, so far.
  - iii. In response to the letter of Director (Operation), OPGC, dtd.24.08.2013 on the subject, Director (Tecl-P&P), MCL neglected the request on the ground of BOCM expansion towards dip slide and no scope to bac fill ash in running mine even though OPGC proposed for a partition bund to separate the void space from active mine for ash back filling.
  - iv. In a high-level meeting held on 13.12.2013 under the Chairmanship of Chief Secretary, GoO, directions for allotment of BOCM mine void to OPGCL were issued to MCL on 03.04.2014 by Dept. of Environment i Forest, GoO. The said directions were for taking expeditious steps on this front. However, there has not bee any progress as yet.
  - v. OPGC sources entire coal from MCL mines. Coal being supplied has high ash content i.e. from 40%-45% The utilization of this huge quantity of ash has significant cost implication. Any relief on this matter (Lil cost pass through in tariff) will be immensely helpful for companies like OPGC.

<sup>\*</sup>However, OPGC is still working on high priority to pursue MCL, involving Government & other agency to g newly allotted nearest mine void to fulfill this important regulatory obligation.



#### Actions to overcome the challenges

#### Efforts made by OPGCL to Maximise Utilisation of Fly-Ash:

 OPGCL has installed its own Fly-Ash brick plant with production capacity of 15,000 bricks per day, and steps have been made for all the bricks that are produced being utilised in all the ongoing and upcoming construction activities of OPGC.

2. Further, not only is OPGCL utilizing the Fly-Ash generated from its own Project in its own brick plant, OPGCL is also supplying Fly-Ash to 6 (six) ash brick plants, which are located in and around the site of

OPGCL's Project.

3. In order to further incentivise these brick plants to utilise the Fly-Ash from OPGCL's Project, OPGCL has extended a subsidy of Rs 150 per MT for use of Fly-Ash at its cost. However, ash utilization in brick manufacturing is limited to 2-3 % due to poor market demand.

4. OPGCL has entered into an agreement with Visveswariya National Institute of Technology, Nagpur ("VNIT") to devise technological advancements for enhancing ash percentage up to 90% in production of

bricks and for geopolymeric use of ash in road construction.

5. OPGCL has been conducting various ash utilization awareness campaigns in the nearby community by way

of street plays, distribution of pamphlets, etc.

- 6. Strong initiatives have been taken to identify low lying area/ stone quarries in the vicinity. Publications have been made in local newspapers for execution of low land reclamation to supply ash free of cost to the owner for proper utilization of abandoned low land. OPGC now is in process of reclaiming 3 low lying areas of 6.17 acres, 1.28 acres & 1.12 acres for which consent has been taken from State Pollution Control Board Odisha
- 7. Action has been initiated to utilise ash in OPGC expansion project MGR line construction.

8. Working to get mine voids allotment from MCL.

9. Action has been initiated to utilise ash in OPGC expansion project MGR line construction.

10. Working to get mine voids allotment from MCL.

11. OPGCL has ensured that Fly-Ash ash is utilised, instead of precious earth, in the construction o

embankment for ash pond as well as raising of bund height for ash pond.

12. Considering OPGC plant's location (Pit Head), mine void back filling of ash is the only means of utilization by which OPGC can achieve 100% ash utilization. For this reason, OPGC has been continuously following up MCL for allotment of mine void, however the allotment of mine void has yet not been materialized. The steps taken so far are as follows.

i. There was progress on mine void allotment in the year 2006. With the support from Regional Office MoEF and SPCB, MCL has consented to allot Lilari mine void to OPGC. Subsequently, in Jul 2007, MCL accorded consent for taking up EIA & Feasibility Study for back filling in the voi based on which OPGC engaged CIMFR to conduct the studies in October 2007. During the cours of the EIA study, the consent given to OPGC was withdrawn by MCL unilaterally vide their lette No MCL-3185/13.02.2008 stating "the life of Lilari Mine is extended with ten more years' Thereafter, OPGC has been pursuing MCL time and again involving regulatory as well as Govt. t reconsider the withdrawal or consider allotting any other mine void near to OPGC site but there have been no progress.

ii. State Pollution Control Board, Odisha made a proceeding on 05.06.2010 for back filling of OPG ash in BMC mine void of MCL as alternative solution against allotment of Lilari mine void but r

initiative has been taken so far from MCL side.



iii. In response to the letter of Director (Operation), OPGC, dtd.24.08.2013 on the subject, Director (Tech. P&P), MCL neglected the request on the ground of BOCM expansion towards dip slide and no scope to back fill ash in running mine even though OPGC proposed for a partition bund to separate the void space from active mine for ash back filling.

iv. In a high-level meeting held on 13.12.2013 under the Chairmanship of Chief Secretary, GoO, directions for allotment of BOCM mine void to OPGCL were issued to MCL on 03.04.2014 by Dept. of Environment & Forest, GoO. The said directions were for taking expeditious steps on this

front. However, there has not been any progress as yet.

v. In response to the letter of Director (Operation), OPGC, dtd.24.08.2013 on the subject, Director (Tech. P&P), MCL negated the request on the ground of BOCM expansion towards dip slide and no scope to back fill ash in running mine even though OPGC proposed for a partition bund to separate the void space from active mine for ash back filling.

vi. OPGC vide Letter No. 8375, dated 13.11.2018 had requested Director (Tech/P&P), MCL for allotment of BOCM mine void for backfilling of ash, however there was no response from side of

MCL.

vii. OPGC vide letter dated 10.08.2020 had again requested Director (Tech/P&P), MCL for allotment of BOCM mine void for backfilling of ash, however Director Technical, MCL vide letter dated 28.08.2020 turned down the proposal stating integration of Lakhanpur-Belpahar-Lilari mines and extraction of further seams from these mines.

viii. OPGC sources entire coal from MCL mines. Coal being supplied has high ash content i.e. from 40%-45%. The utilization of this huge quantity of ash has significant cost implication. Any relief or this matter (Like cost pass through in tariff) will be immensely helpful for companies like OPGC.

13. OPGCL has also awarded a consultancy order to Centre For Fly Ash Research & Management ("C-FARM" headed by Dr. Vimal Kumar (Former Mission Director & Head, Fly-Ash Unit, Department of Science and Technology, Government of India) for scientific and technical advice for obtaining "Consent for mine voic filling with fly ash". C-FARM is continuously deliberating with MCL, as well as with Central Mine Planning and design institute, on behalf of OPGCL for allotment of mine void for stowing ash.

14. A task force has been created by committee comprising representatives from CEA, MoEF &CC, Ministry o Mines, CIL, CIMFR, CMPDIL, CPCB & NTPC. The task force has listed Rampur Colliery as one of th abandoned mines for backfilling of ash nearest to OPGC. In response to the letter of CEA for a feasibility report on mine void filling, OPGC has made a preliminary survey and has found that the Rampu underground mine is at a distance of around 25 Km from the plant and can accommodate ash generated from OPGC for a period of 5 years and it is also feasible for OPGC to dispose ash in the mentioned mine void OPGC has also proposed the name of BOCM to Central Electricity Authority which can meet the as utilization requirement of OPGC for at least a period of 10 years. Once the mine void is made available OPGC shall take rapid measures to start backfilling of the mentioned mines at the earliest.

AS Rao Head-EHA



#### ANNEXURE-IV ODISHA POWER GENERATION CORPORATION LTD IB THERMAL POWER STATION **ENVIRONMENTAL MONITORING REPORTS** Period-October 2020 to March 2021 A. STACK EMISSION THIRD PARTY MONITORING INTERNAL MONITORING STACK 2 STACK 1 STACK 2 STACK 1 AVE. MAX MIN. AVE. PARAMETER NORM AVE. MAX. AVE. MAX. MIN. MAX MIN. 92 1187 84 89 89 85 92 61 85 93 88 100 95 77 1021 1105 SPM(mg/Nm³) 1105 1150 1226 197 1216 1262 1407 1009 1040 NA 1488 414 382 391 458 353 189 241 202 222 216 NA NOX B. AMBIENT AIR QUALITY THIRD PARTY MONITORING INTERNAL MONITORING MAX. AVE. AVE. MIN. MAX. NORM 57 PARAMETER 44 79 71 95 13 PM<sub>10</sub> (µg/m³) 100 31 23 40 59 10 40 PM<sub>2.5</sub> (µg/m<sup>3</sup>) 60 13 10 15 12 В 50<sub>2</sub> (µg/m<sup>3</sup>) 80 15 17 22 28 22 33 10 NO<sub>2</sub> (μg/m<sup>3</sup>) 80 C. AMBIENT NOISE LEVEL THIRD PARTY MONITORING INTERNAL MONITORING RESIDENTIAL NOISE LEVEL (BIA) INDUSTRIAL NOISE LEVEL, dB(A) RESIDENTIAL NOISE LEVEL, dB(A) INDUSTRIAL NOISE LEVEL, dB(A) Day time Night time Night time Day time Night time Day time Night time Day time 55 45 70 45 75 70 55 75 41 NORM 49 48 57 35 39 Minimum 66 63 58 49 70 54 49 41 70 72 53 44 51 38 64 66 44 69 Average D. LIQUID INDUSTRIAL EFFLUENT QUALITY THIRD PARTY MONITORING INTERNAL MONITORING RESULT RESULT MIN. NORM NORM MAX. PARAMETERS UNIT MIN. PARAMETERS UNIT MAX 6.0 - 9.0 pH Temp(In) TSS PPM 100 T(O) - T(1) = <5°C °c Temp(Out) 086 PPM 10 5.5-9.0 pH at 25°C Chloride as Cl NA 30 BOD PPM 1000 max PPM PPM 250 COD D.Phos as P PPM 5.0 max PPM Fe 10.0 max O & G TSS TOS PPM Total 100 max PPM PPM 2 Chromium PPM 2100 max Copper PPM 1.0 max Res chlorine PPM (as Cu) PPM BOD PPM Zinc(as Zn) PPM 250 max COD E. STP OUTLET THIRD PARTY MONITORING RESULT NORM UNIT MAX MIN. PARAMETERS 7.06 5.5 - 9 7.46 pH 31 38 20 PPM **TSS** 8 10 PPM вор 24 32 PPM 50 COD 5.4 6.3 10 PPM **Total Nitrogen** 2.4 3.6 PPM Ammonical Nitrogen 49 MPN/100ml <100 Feacal Coliform 180

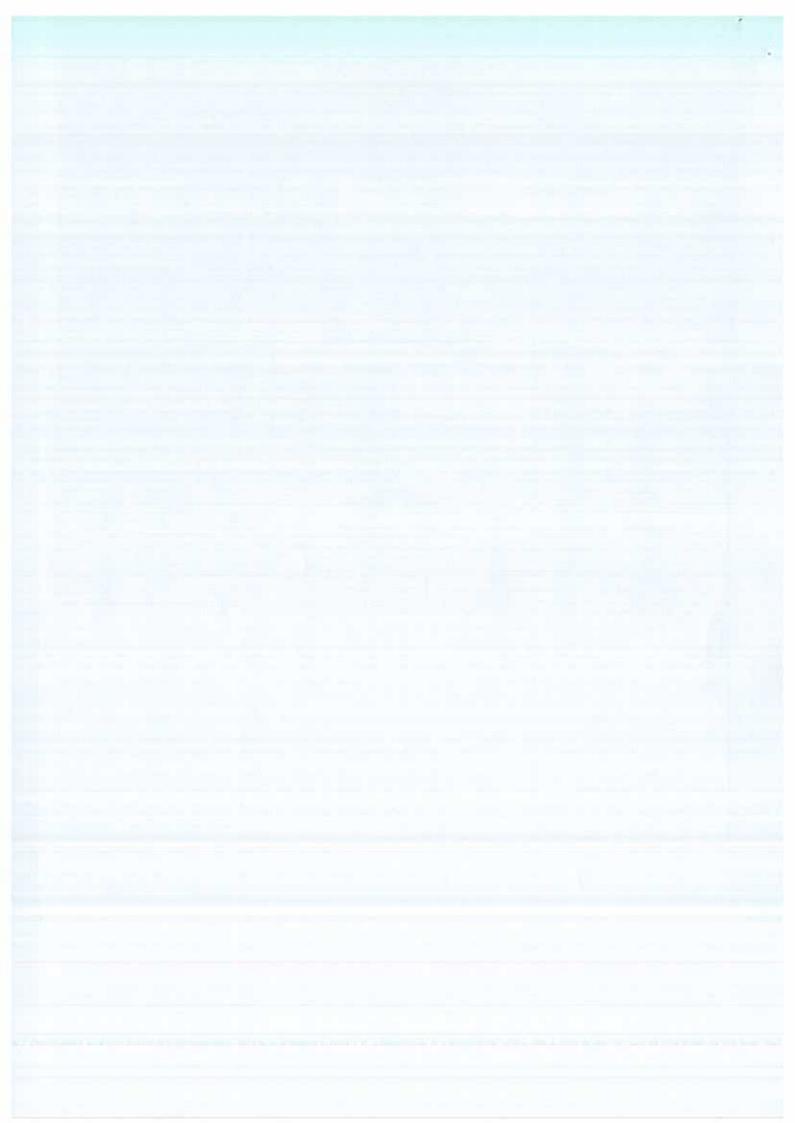
5

MPN/100ml

240

**Total Coliform** 

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# Annexure- V (A) IB THERMAL POWER STATION SUMMERY OF GREEN BELT & PLANTATION, TILL March 2021

- Total Plantation & colony Area-1227.5 acres
- Greenbelt & High-Density Trees- 425 acres
- % Greenbelt & High-Density Trees- 34.6
- Total trees planted- 322699 Nos.
- Total trees survived-242944 Nos.
- % of survival-75.3

#### Plantation & sapling distribution

Year	Planted	Sapling distributed			
2012-13	350	2000			
2012-13	1300	6000			
2014-15	3000	5000			
2014-15	700	4480			
2015-10	8200	15000			
2017-18 1885		4000			
	10725	4600			
2010-13		4500			
2019-20	203	*Grafted mango saplings-4000 Nos Forest species trees saplings-500 Nos			
2020-21	300	Saplings could not be distributed due t COVID Pandemic			

<sup>\*</sup>Compensatory plantation of 260 acres has been done in Deogarh area.

Besides, a nursery of 25000 capacity has been developed

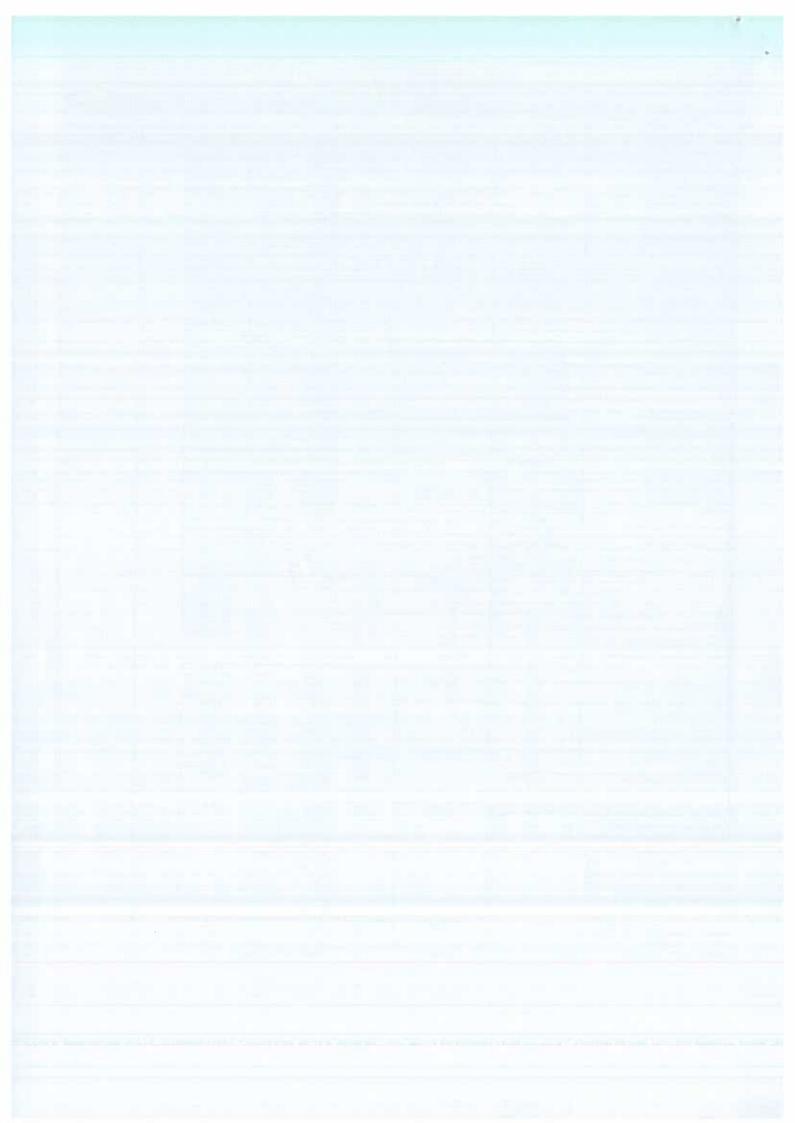
AS Rao Head EHS





## Annexure- V (B) ODISHA POWER GENERATION CORPORATION LTD IB THERMAL POWER STATION

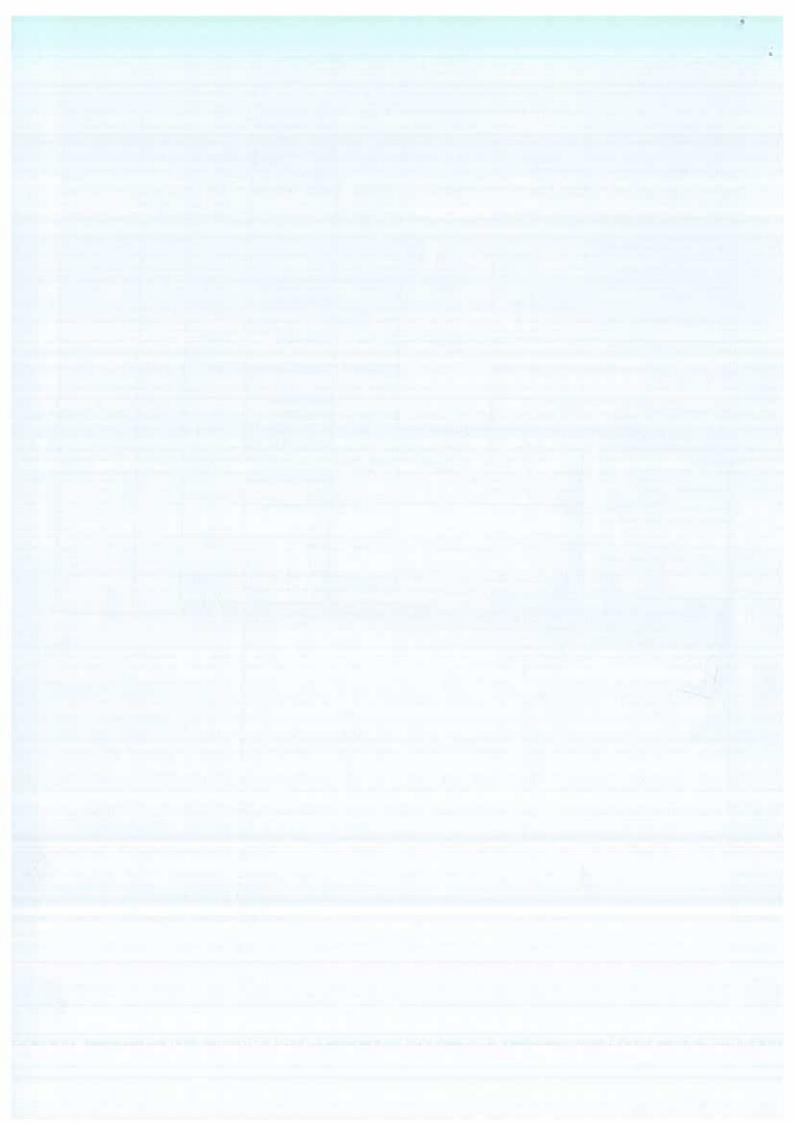
		SE TREEIPLANTAT				Plant Area	Green Belt & High density natural gree
Location	Name of Agency	Year	Na.of trees	11001100	No.of trees		belt
			planted	the Species	9,550		
ony,Guest House,Halipad,	Local agencies	1991-92/92-93	12,000	Akashia	9,230	-	
riphery, Pump House, Filter				Sirish		-	
use,Stores etc.				Chhatim		1	
iphery of Boundary Wall	O.P.G.C.	1992-93/93-94	38,500	Kadamba	23,300	-	
			-	Panash			
een Belt)	Sidhartha agency,	1993-94/94-95		Neem			
ant place infront of SBI,			23,800	Bottle brush	15,000		
Hanuman Tample back	Jharsuguda.			Bottle Palm			
e of Store yard,colony road				Chakunda			
6.			20,000	Jhaun	15000		
ack side of Autobase,	i)Sidhartha agency.	1994-95/95-96	20,000	Sisoo		1	-
samunda village area.	Brukshyaropan						
	Samiti Jharsuguda.			Golmohar	21.155	-	
Coal yard side either sides	Departmentally.		37,000	Eucalyptus	31,155	-	
main roads, Plant boundary,	Total:-			Gambharl			
	1 1			lunet			
ilway lines, inside area bet-				Litchi			
en D.M.Plant,R.W.pump				Amba			
use and compound wall.		4005 05/05 07	40,000	Baula			
th sides of Riy inline out	I)Green channel,	1995-96/96-97	40,000	Radhachuda			
ie the plant boundary and	Brukshyaropan		-				
h Pond area.	Samiti & 3 Nos.of			Deodaru			
	Club and Yubak			Karanja			
	Sangha			Pijuli		-	
Coloration and hand.	il)Departmentally		34,500	Saguan		-	
awn &Plantation coal hand-	.,,			baxa		$\dashv$	
ng plant area & other species				Mandar			
both sides of roads inside				Rangani			
ant.			5,500	Areca Palm			
uel Oli Pump house area,	III)Local agencies		3,300	Juniperous	65,000		
thool, Hospital, Police station	Total:-				03,000		
uter periphery of children				china Palm		_	
				Musunda		_	
arks, Playgrounds etc.	I)Brukshyaropan		5,000	Karabira			
sh Pond	Samiti			Golap			
	li)Departmentally		5,000	Thuja			
			5,000				
oth side of Security road.	i)Brukshyaropan		3,000				
	Samiti		5.000	-			
	li)Departmentally		5,000		15,500		
	Total				4,500	-	
sh Pond		1998-99/99-00	5,500		4,300	_	
BIFOIL						_	
12.1	By agencies	2000-2001	5,058		5,000		
Ash Pond	-do-		5,966		4,842		)
HP & Plant	-do-		11,500		10,000		
Colony	-00-	2006-07	1,800	14	1200	1	- N
Ash Filling Area(low lying area),		2000-01	2,000				
Colony, Warehouse, SVM School (ITPS),							
Rengall School	-do-	7007.00	3,000		2300		
nside Plant campus	-do-	2007-08	4,000	Mango, Lemon	2100		
Distribution of fruit bearing tree in		2008-09	4,000	Inmiles, cernori			
Periphery villages	+do-			Task	2500		
Block Plantation in association with District	Majhl		3,000	Teak	4300		
Environmental Society							
	do		350	Mango	50		
Fruit bearing tree plantation at Gujapar and	40					_	
In Schools	Self	2009-10	120	Neem	75	24	
CHP & Learning Centre on Earth Day		1007 10	150	Mango	90		
World Env Day	Self		5000	Neem, Karanja,	2000		
Govt. Land near Rengali Nursery	Karunakar Sahu		3000	Kadamba, chakunda etc			
			1500	Neem,	900		
Vatarika & Adhapada Mandir- 150 nos	Self & through villagers	2010-11	1200		300		
fruit & flower tree, Inside Colony				Devdaru,Radhachura,			
vacant place- 100 neem trees, World				Mango, Guava,			465
Env day- 150 neem & Devdaru tree				Lemon, Jamun,		1227.	5 425
EUA GRA- TOO UGGILI OF DEAGNER FLEE				Coconout, Uchl &			
Inside Plant Premises, Gujapahar- 200				Flower Plants		1	
Fruit bearing trees, 800 Fruit bearing,							
Radha Chuda etc planted in Binika &							
Banaharpali through villagers							
and the same of th							
					-		
	+	2010-11	100	Neem	70		
Manage space in bottomen Boiler ages	Self	2010 44					
Vacant space in between Boiler area	Self	2020 22					1
Vacant space in between Boiler area scrap yard & clarifiers inside Colony Vacant Places	Self	2011-12	150	Mango, Lemon, Guava	100		



/acant space at Coal Handling Plant	Self	2012-13	350	Neem, Devdaru	200
Distribution of fruit bearing & Forest plant species in Periphery villages, 2000 nos	Self	2012-13	2000	Teak, Mango, Lemon	1000
Avenue Plantation at Banharpall & Ash Pond Road & 100 nos inside Plant premises	Self	2013-14	1300	Kadamba, Umba, Karanga, Radhachuda. Teak, Devdaru etc	900
Sapling Distribution, 6000 nos	through nearby		6000	Teak, Guava, Jackfruit, Dalimb etc	3000
Sapling Distribution, 5000 nos	through nearby villagers	2014-15	5000	Teak, Guava, Teak,etc	2500
Block & Avenue Plantation (OPGC old Pump House vacant space , old Adhapada Shiv Temple premises near Banaharpali & Tarrini Temple premises at Pump	Self		3000		1050
House Para) Sapling Distribution	through nearby	2015-16	4480	Teak, Baula, Guava, Lemon, Karanj etc	2100
Plantation inside Plant and Colony	Self		700		650
Plantation inside Plant and Colony	Self	2016-17	200	Baula, Mango	192
Plantation inside Plant	Self		8000	Karanja, Neem, Baula	8000
Saplings Distributed, 15000 nos	Others			Grafted Mango, Guava, Teak, etc	
Plantation inside plant & township  • 4000 Nos of mango sapling	Self	2017-18	1885	Kadamba, Neem, Bakul, Sirls & Karanja	1880
distributed Gap Plantation	Self	2018-19	10725	Baula, Neem, Karanj, Mango, Arjun, Sisoo, Teak.	10725
Plantation Inside Plant and Colony	Self	2019-20	265	Karanj, Neem Bakul	265
Plantation inside Plant and Colony	Self	2020-21	300	Bakul	250
	Total		322,699		242,944
% Survival				75.3	
Green Belt%	COLUMN TO SERVE AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF	OF CHILD	The Real Property lies	34.6 la. non-forest land in Deo	The state of

In addition to above plantation at ITPS , Compensatory Afforestation has been done by OPGC over 260 Ha. non-forest land in Deogarh, through Forest Department, Govt. Of Odisha.

AS Rao Head-EHS



Report of Plantation Monitoring Committee
of the

District Environment Society, Jharsuguda

for the year 2017-18

## Report of the Plantation Monitoring Committee of the District **Environment Society,** Jharsuguda-2017-18.

#### INTRODUCTION

The Jharsuguda District Environment Society constituted a Plantation Monitoring committee on 30.04.2013 with Prof. DR. Naik, Former Vice-Chancellor, Sambalpur University and Honorary Wildlife warden for Jharsuguda District as its Chief. The ACF, Jharsuguda Forest Division, the Chief Co-ordinator of the Eco-Club Co-ordination Committee and representatives from the State Pollution Control Board and Horticulture Department were other members. Since then the committee is inspecting industrial premises at least twice every year for monitoring the plantation activity. The report submitted by the committee was discussed in the Review meeting held on 20.12.2016 with the Collector as the Chairman. It was decided that the Plantation Monitoring Committee should inspect the Industrial premises and submit its report for further action.

#### Inspection (2017-18):

The Plantation Monitoring Committee comprising of Prof. D.R. Naik, Former Vice-Chancellor, Sambalour University and Honorary Wildlife Warden, Sri. P.K. Dhal, ACF, Jharsuguda Forest Division, Sri Prahallad Nalk, Chief Co-ordination, Eco-Club Co-Ordination Committee, Sri Devadutta Mohanty, Assistant Environment Engineer, State Pollution Control Board and a representative of the Horticulture Department inspected in the various industrial premises as per the following schedule.

	Industries/Mines inspected			
Date	was to was Kencaki I td.			
	MCL Lakhanpur Area, OPGC, Banharpall Ltd., TRL, Krosaki Ltd.			
04.10.2017	the start Cament Ltd., Sven Star Steel Ltd.			
07.10.2017	Vedanta (Sesa Sterlite) Limited, Ultratech Cement Ltd., Sven Star Steel Lt. MCLib Valley Area, Gobal Coalwashery.			
The constitution of	SMC Power Generation Limited, L.N. Metallic's, MCL Orient Area			
23.08.2017	SMC Power Generation Limited, Care Manager			

#### General Remarks

- (1) It was not intended to conduct the census of trees planted over the years. An overall estimation of the greenery in the accessible areas within the industrial premises was made. In addition, patches of vacant Govt. land outside their premises assigned to some of them for creating 'green belt' were also inspected. Care was taken to note the species of tree planted.
- (2) It was found that some of the Industries/Mines have not been able to meet the 33.3% mandatory requirement. The concerned industries have been advised to make up the deficiency by the end
- (3) It was noted that some Industries have planted trees like Eucalyptus and Acacia over extensive areas. These species are not environment friendly. Hence the concerned industries were advised to undertake intercropping with other species of trees such as Neem, Jamun, Karanja, Simaruba, Jackfruit and such other species with thick foliage and big crown. In due course, Eucalyptus and Acacja may be eliminated.

(4) As Principal Chief Conservator of Forest, Odlsha has allotted target of 1,25,000 nos. of seedlings to be planted during 2017-18 under Corporate Sector in Jharsuguda District, a scheme has been prepared by the Divisional Forest Officer, Jharsuguda for raising Urban/ Peri-Urban plantation which will be funded by MCL & Vedanta (Sesa Sterlite) Ltd.. Copy of the scheme has been forwarded to the appropriate authority of MCL & Vedanta (Sesa Sterlite) Ltd. vide Letter No. 4411 and Date 14 12 2016 and Letter No. 1016 dt. 29,03 2017 respectively. However, MCL Authorities have provided required funds the DFO, Jharsuguda for raising one lakh saplings for plantation in Urban/ Peri-Urban area of Jharsuguda District.

Table showing the Area covered and Number of Saplings planted by various Industries/Mines:

SI No.		Total land		Land planted (Ác) up to 2016- 17	Plantation Achieved during 2017-18		Total area planted inside premises (Ac) up to 2017-18	Total nos. Of saplings planted during 2017-18 (inside & outside)	Remarks/ percentage Achieved
					inside premises (Ac/No)	Outside premises (Ac/Km)	All the latest designation of the latest des	The second second	
U			94.57	93.8	5.1	0	96.92	2000	34 12%
1,	SMG Power Ltd.	284	128.53	135.0,	1.54	0	136.4	1000	35.33%
2	TRL Krosaki	386	7.04	7.9	0	0	7.9	0	37.31%
3	Global Washery Ultratech	21.17 165.25	55.02	55.02	0	0	55.02	0	33.33%
.5	Cement Ltd. Vedanta (Sesa	2371.0	789.54	615.6	19.0	0	624.6	18000	26,34%
6	Sterlite) OPGC Ltd.	1227.5	408.75	207.0 (210.0 Ac natural forest)	7.0	0	424.0	1000	34.60% (4000 nos seedling distributed
7	MCL Ib Valley,	3474.558	1158.07	458.62	0	0	458.62	0	13.19%
8	Area MCL Orient, Area	3472,422 (surface braking area- 247.5)	82.41	143.97	0	0	143.97	0	58.16%
9	MCL takhanpur, Area	3610.13	1202.17	1084.32	3.51	0	1087.83	5625	30.13%
10	Seven Star Steel	59.0	19.65	21.5	1.62	0	23.12	1200	39.18%
11		25.41	8.46	12.0	1.4	0	13.4	900	52.73%
		-		1		TV. BOYE	Total:	29,725	

## Comments on the Plantation Activities of Different Industries & Mines:

#### 1. Ultratech Cement Ltd.:

- A) Saplings Planted on the embankments of the reservoir and along the railway track are well maintained. The 11 acres patch lately planted during the previous season was inspected. The area was inaccessible and filled with grass. This area would be inspected again. They are advised to clean up the tall grass and take adequate care of the saplings.
- B) They have done plantation in the Arda Gramya Jungle (about 4 acres). Many of the saplings are dead. They need to be replaced with neem, Karanj, and such other saplings.
- C) The Avenue plantation from Dhutra village to Badpulla is not visible. Proper maintenance of the saplings is necessary.
- D) No plantation has been taken up during 2017-18.

#### 2. Seven Star Steels Ltd.:

- A) Maintenance of plantation sites satisfactory.
- B) Damaged tree-guard/gabion for the Avenue plantation may be repaired/replaced.

#### 3. LN Metallic's:

A) Maintenance satisfactory. Care may be taken during the dry season to ensure survival of the saplings planted during the Current year. Fire-line should be maintained to check possible fire accident having summer.

#### 4. SMC Power Generation Ltd.:

- A) Maintenance satisfactory. It is nice to see their greenery getting greener. Sustained efforts
- B) They have a nursery of their own. They are also providing sapling in the neighbouring areas. Preparatory work for the nursery may be started in January. However, the current year plantation work not up to the Mark.

#### 5. Vedanta (Sesa-Sterilite) Ltd.:

- A) They have done plantation over an extensive area of their ash Pond dyke and in very small patches inside the premises of plant area. The area was inaccessible, but the greenery was
- B) They have developed a nursery. Preparation for the necessary may be started in January.
- C) They may prepare a sketch map showing the green belt and number the different sectors for proper assessment of their greenery.
- D) Plantation done lately during the previous season may be properly maintained before the next inspection.
- E) Specing between saplings should be 2 m. to 2.5m.
- F) As they have planted very small size seedlings, they have been advised to precure seedlings form Forest Department nursery form next year.

- A) Maintenance of plantation sites satisfactory.
- B) Saplings planted in the extension area are small. Special care need to be taken for their maintenance
  - C) They have nursery for their own use and for distribution among the local community.

#### 7. Global Coal Washery:

- A) Maintenance of plantation sites satisfactory.
- B) Plantation in the raliway siding remains to be inspected.

#### B.MCLIb Valley Area:

A) No plantation has been done by during 2017-18

#### 9: MCL Lakhanpur Area:

- A) Plantation sites of 2016-17 satisfactory. Replacement of the dead sapling advised.
- B) Plantation of the current season is satisfactory an about 20,000 saplings has been planted.

#### 10.MCL Orient Area:

They reported that they have distributed saplings to different educational institutions. These Institutions have to be inspected for on the spot verification. They have planted around 200 saplings in the colony area. They may be assigned Govt. land for plantation.

#### 11.TRL-Krosakl:

中心影响。

- A) Plantation satisfactory.
- B) They have a well maintained nursery.

Ex VC & Honorary

WL Warden

(P.K. Dhall) ACF, Iharsuguda Forest Division

(A. Lugun) A.D Horticulture tharsuguda

Deladute Motor (D.Mohanty) Asst. Env. Engineer tharsuguda

Chief Co-ordinator, Eco Club, Iharsuguda

